reas		,
SHEET	NO.	1
5		
SHEET	NO.	1
	SHEET 5	SHEET NO.

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general General Commercial, and industrial customers.

CHARACTER OF SERVICE FECTIVE

Firm - within the reasonable limits of the Company's capability to provide such service.

AUG 0 1 1987

RATES:

PURSUA: 607 KAR 5:011	•	AD		
SECTION 9 (1),		Gas Cost		
BY: Skow tille		Recovery		
PUBLIC SERVICE COMMISSION MANAGER	Base Rate	Rate(GCR)(1)	Total Rate	
	plus	equals		
General Service				
Monthly Customer Charge			\$3.98	-
1 - 1,000 Mcf	\$2.0379	\$3.4414	\$5.4793 per Mcf	L
1,001 - 5,000 Mcf	\$1.8920	\$3.4414	\$5.3334 per Mcf	1
5,001 - 10,000 Mcf	\$1.5858	\$3.4414	\$5.0272 per Mcf	
Over 10,000 Mcf	\$1.2795	\$3.4414	\$4.7209 per Mcf	
Interruptible (2)				
1 - 1,000 Mcf	\$1.7826	\$3.4414	\$5.2240 per Mcf	
1,001 - 5,000 Mcf	\$1.6368	\$3.4414	\$5.0782 per Mcf	
5,001 - 10,000 Mcf	\$1.3306	\$3.4414	\$4.7720 per Mcf	1
Over 10,000 Mcf	\$1.0243	\$3.4414	\$4.4657 per Mcf	I

- (1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.
- (2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

3		
D. OF ISSUE July 30, 1987	DATE EFFECTIVE August 1, 1987	(Final Meter
ISSUED BY Glenn R. Jennings Menn R. Jennings	TITLE President	Reads)
Issued by authority of an Order of the Public Ser	vice Commission of Kentucky in	11.81
CASE NO. 9331-G	DATED July 24, 1987	<u> </u>

			13C NO			
	RAL GAS COMPANY, INC.		Ninth	SHEET	NO.	1
of Iss	suing Corporation		CANCELLING PSC NO			· ·
			Eighth Revised	SHEET	MO	1
	DITEC	ND BECULATION				<u> </u>
	ROLLS A	ND REGULATION	42			
	RAT	E SCHEDULES				
APPLICA Applica	BILITY: ble within all areas served	by Delta.				
AVAILAB Availab	ILITY: le for general use by reside	ntial, commer	cial, and industri	al custom	ers.	
	ER OF SERVICE: within the reasonable limits	of the Compa	ny's capability to	provide	such	
RATES:						
			Gas Cost			
		Base Rate	Recovery Rate(GCR)(1)	Total Rat	۰,	
	•	plus	equals	IUCAI RAC		
	General Service	F-23	-1			
	Monthly Customer Charge			\$3.98		R
	1 - 1,000 Mcf	\$2.0379		\$5.3889 p		
	1,001 - 5,000 Mcf	\$1.8920		\$5.2430 p		
	5,001 - 10,000 Mcf Over 10,000 Mcf	\$1.5858 \$1.2795		\$4.9368 p \$4.6305 p		
	10,000 1101	7202733	75.551	4110203 F		
	Interruptible (2)		5			
	1 - 1,000 Mcf	\$1.7826	The state of the s	\$5.1336 r		
	1,001 - 5,000 Mcf	\$1.6368		\$4.9878 p \$4.6816 p		
	5,001 - 10,000 Mcf Over 10,000 Mcf	\$1.3306 \$1.0243		\$4.3753 p		
	000 10,000 ner	Ψ1.02-43	43.752 E	FECUNE .		
(1)	The "Gas Cost Recovery Rate					
	Mcf determined in accordance set forth on Sheet No. 24 a					
	set forth on sheet No. 24 a	ind 25 of this	PURSUANT	TO 807 KA	R5:011	,
(2)	Special Conditions:	Ę	BY:	Loghey	em	-
	All customers having a conn	ected load in	excess of 2,500.0	00 Btu in	put	
	per hour may be required to Determination of those cust be based on peak day use as sole discretion of the Comp	enter into a comers require well as annu	n Interruptible Sa d to sign said con	les Agree tract sha	ement.	
	Ann quatomen magazined to a	ton data T	ntowww.stll - C-1	A a = = = = = =	. +	
	Any customer required to en shall be permitted to purch above. Gas requirements, m shall be set forth in the	nase gas undler minimum charge	the Interruptible	Rate Sch	nedule	

DATE EFFECTIVE July 2, 1987 (Service on and

June 11, 1987

TITLE President

DATED

After)

All Service Areas

DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation

OF ISSUE

CASE NO.

ISSUED BY Glenn R. Jennings

9785

Issued by authority of an Order of the Public Service Commission of Kentucky in

July 1, 1987

		*		PSC NO5	
DELT	TA NATUR	RAL GAS COMPANY, INC.		Eighth Revised	SHEET NO. 1
Name	of Iss	suing Corporation		CANCELLING PSC	
				Seventh Revise	
		חוות ב	S_AND REGULATION		
		KOLL	S AND KLGOLATIC	NS .	
			RATE SCHEDULES		
	APPLICA	RTI TTV•			
		ble within all areas serv	ed by Delta.	PUBL	IC SERVICE COMMISSION
	ATT A TT A D				OF KENTUCKY EFFECTIVE
	AVAILAB Availab	le for general use by res	idential, comme	rcial, and indust	
				,	MAY 01 1987
(CHARACT	ER OF SERVICE: within the reasonable lim	its of the Comp	any's canability	SUANT TO 807 KAR 5:011
•	service		its of the comp	any s capability	SECTION 9 (1)
				DY:	g. Xleognegan
1	RATES:			Gas Cost	0 0
				Recovery	
			Base Rate	Rate(GCR)(1)	
		Conomal Commission	plus	equa1	S
		General Service Monthly Customer Charge			\$3.98
		1 - 1,000 Mcf	\$2.1096	\$3.351 I	\$5.4606 per Mcf I
		1,001 - 5,000 Mcf	\$1.9637	\$3.351	\$5.3147 per Mcf \
		5,001 - 10,000 Mcf	\$1.6575	\$3.351	\$5.0085 per Mcf
		Over 10,000 Mcf	\$1.3512	\$3.351	\$4.7022 per Mcf
		Interruptible (2)			
		1 - 1,000 Mcf	\$1.8543	\$3.351	\$5.2053 per Mcf
		1,001 - 5,000 Mcf	\$1.7085	\$3.351	\$5.0595 per Mcf
•		5,001 - 10,000 Mcf	\$1.4023	\$3.351	\$4.7533 per Mcf
		Over 10,000 Mcf	\$1.096	\$3.351 I	\$4.447 per Mcf 🔼
	(1)	The "Gas Cost Recovery R Mcf determined in accord set forth on Sheet No. 2	ance with the "	Gas Cost Adjustme	
	(2)	Special Conditions:	Ŷ		
		All customers having a c per hour may be required Determination of those c be based on peak day use sole discretion of the C	to enter into a ustomers require as well as anno	an Interruptible ed to sign said c	Sales Agreement. ontract shall
_		Any customer required to shall be permitted to pu above. Gas requirements shall be set forth in th	rchase gas unde: , minimum charge	r the Interruptib	le Rate Schedule
DAL OF I	SSUE	April 16, 1987	DATE	EFFECTIVE N	May 1, 1987 (Final Meter
ISSUED BY		nn R. Jennings Men R. S	_	President	Reads
		rity of an Order of the P	7		tucky in .4
	933			April 14, 1987	
CASE NO.	933.	L 1			^/

FOR All Service Areas

		ī		PSC NO. 5		
		RAL GAS COMPANY, INC.		Seventh Revise	ed SHEET NO.	_1
Na	ame of Is	suing Corporation		CANCELLING PSC	NO. 5	
				Sixth Revised	SHEET NO.	colon
		RUL	ES AND REGULATIO	NS PUBLIC	SERVICE COMMIS	221014
					EFFECTIVE	
			RATE SCHEDULES		FEB 01 1987	
		ABILITY: able within all areas ser	ved by Delta.		JANT TO 807 KAR SECTION 9 (1)	5:011,
	AVAILAI Availai	BILITY: ble for general use by re	sidential, comme	BY: S). Deoghe)
•.		TER OF SERVICE: within the reasonable line.	mits of the Comp	any's capability	to provide suc	:h
	RATES:					
				Gas Cost		
			Base Rate	Recovery Rate(GCR)(1)	Total Rate	
			plus	equal		
		General Service			40.00	
		Monthly Customer Charge 1 - 1,000 Mcf	\$2.1096	\$3.2526	\$3.98 \$5.3622 per	Mcf I
		1,001 - 5,000 Mcf	\$1.9637	\$3.2526	\$5.2163 per	
		5,001 - 10,000 Mcf	\$1.6575	\$3.2526	\$4.9101 per	
		Over 10,000 Mcf	\$1.3512	\$3.2526	\$4.6038 per	
		Interruptible (2)	A1 05/0	40 0506	45 1000	
		1 - 1,000 Mcf	\$1.8543	\$3.2526	\$5.1069 per	
		1,001 - 5,000 Mcf 5,001 - 10,000 Mcf	\$1.7085 \$1.4023	\$3.2526 \$3.2526	\$4.9611 per	
		Over 10,000 Mcf	\$1.096	\$3.2526	\$4.6549 per \$4.3486 per	
			,			
	(1)	The "Gas Cost Recovery I Mcf determined in accord set forth on Sheet No. 2	dance with the "	Gas Cost Adjustme		r
	(2)	Special Conditions:				
		All customers having a coper hour may be required Determination of those cope be based on peak day use sole discretion of the Co	l to enter into a customers require e as well as anno	an Interruptible ed to sign said c	Sales Agreemen ontract shall	
		Any customer required to shall be permitted to pu above. Gas requirements shall be set forth in the	rchase gas under , minimum charge	r the Interruptib	le Rate Schedu	
E OF	ISSUE	January 27, 1987	DATE	EFFECTIVE Februa	ry 1, 1987 (Fi	
		R. Jennings Hem R.	TITLE	President		Reads
		rity of an Order of the	Public Service C	Commission of Ker	ntucky in	1,81
		1-E	DATED			C
CASE NO	, 933	4. 4.	22			

FOR All Service Areas

			FOR All Serv	ice Areas
			PSC NO. 5	
DELTA N	MATURAL GAS COMPANY, INC.		Sixth Revised	SHEET NO. 1
Name of	Issuing Corporation		CANCELLING PSC	NO. 5
			Fifth Revised	SHEET NO. 1
	RULE	S AND REGULATION	ONS	·
		RATE SCHEDULES	PUBLIC SERVICE	COMMISSION
			OF KEN EFFEC	
	LICABILITY: licable within all areas serv	red by Delta.		
A 57 A .	TI ADTI TINY.		NOV 01	
Ava	<u>ILABILITY:</u> ilable for general use by res	idential, comme	rcial, and andus	07 KAR5:011 trial customers.
	RACTER OF SERVICE:		A MAN AND A MAN AND A MAN AND AND AND AND AND AND AND AND AND A	pakegan
	m - within the reasonable lim	its of the Comp	any's capability	to provide such
	vice.			
RAT	ES:			
			Gas Cost Recovery	
		Base Rate	Rate (GCR) (1) Total Rate
,	General Service	plus	equa	ls
	Monthly Customer Charge		0	\$3.98
	1 - 1,000 Mcf	\$2.1096	\$3.1821	\$5.2917 per Mcf
	1,001 - 5,000 Mcf	\$1.9637	\$3.1821	\$5.1458 per Mcf
	5,001 - 10,000 Mcf Over 10,000 Mcf	\$1.6575 \$1.3512	\$3.1821 \$3.1821	\$4.8396 per Mcf \$4.5333 per Mcf
	Interruptible (2)			
	1 - 1,000 Mcf	\$1.8543	\$3.1821	\$5.0364 per Mcf
	1,001 - 5,000 Mcf	\$1.7085	\$3.1821	\$4.8906 per Mcf
	5,001 - 10,000 Mcf	\$1.4023	\$3.1821	\$4.5844 per Mcf
	Over 10,000 Mcf	\$1.096	\$3.1821	\$4.2781 per Mcf
(1)	The "Gas Cost Recovery R	ate (GCR)" as s	hown above, is a	n adjustment per
	Mcf determined in accord			ent Clause" as
	set forth on Sheet: No. 2	4 and 25 of thi	s tariff.	
(2)	Special Conditions:			
	All customers having a c	onnected load i	n excess of 2,50	0,000 Btu input
	per hour may be required	to enter into	an Interruptible	Sales Agreement.
	Determination of those of			
	be based on peak day use sole discretion of the C		ual volume and s	hall be at the
	Any customer required to	enter into en	Interruntible Co	les Agreement
	shall be permitted to pu	rchase gas unde	r the Interrupti	ble Rate Schedule
_	above. Gas requirements		es, and other spe	ecific information
	shall be set forth in th	e Agreement.		
		D.A. (1997)	PRPPORTUP N	-land 1 1006 (Final Water
DATE OF ISSU	E November 6, 1986	DATE	FILECITAL NOVE	aber 1, 1986 (Final Mete

TITLE President

DATED October 31, 1986

ISSUED BY Glenn R. Jennings Hen R. Jenning

CASE NO. 9331-D

Issued by authority of an Order of the Public Service Commission of Kentucky in

Reads)

PSC NO. SHEET NO. 33 DELTA NATURAL GAS COMPANY, INC. Original Name of Issuing Corporation CANCELLING PSC NO. SHEET NO. RULES AND REGULATIONS Economic Development Rate PUBLIC SERVICE COMMISSION OF KENTUCKY Applicable: EFFECTIVE Applicable within all areas served by Delta. APR 1 # 1005 PURSUM. Availability: Available to any New or Existing Customer which meets the eligibility requirements set forth below, with a connected gas load in excess of 2,500,000 Btu input per hour. Eligibility: A customer seeking a contract hereunder shall make written application to the Company with sufficient information to determine eligibility under the following criteria: (a) Whether the customer is a New Customer as defined in this tariff, or (b) Whether the customer is an Existing Customer and has added one (1) or more Economic Units at the qualifying service location after the initial effective date of this tariff. Economic Development Discount: The customer's charges for service under the Base Rate and Gas Cost Recovery Rate as set forth in the Company's GS or Interruptible rate schedules served at a qualifying service location will be adjusted as follows: (a) New Customers will receive a discount in the applicable Base Rate for all usage at a qualifying service location. (b) Existing Customers will receive a discount in the applicable Base Rate, for usage exceeding the Base Period Use, at a qualifying service location. The discount from the applicable Base Rate for each billing month during the term of the contract hereunder shall be 1% for each Economic Unit. The maximum discount shall be 50% of the Base Rate. The discount is applicable only to the customer's Base Rate before the application of any taxes. The discount does not apply to the Gas Cost Recovery Rate, nor shall the discount serve to reduce any minimum bill. The Company's Transportation of Gas for Others, On System Utilization and Standby Service Rate Schedule tariffs will continue to be applicable to DATE EFFECTIVE April 15, 1986 DATE OF ISSUE March 26, 1986 ISSUED BY Glenn R. Jennings Menn R. Jenning TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO.

DATED

FOR All Service Areas

	RULES AND REGULATION	NS .	
·	customers purchasing gas from the Company her discount from the applicable Base Rate in rendered under either of those two tariffs af qualified for service hereunder.	the instance that service is	
	Termination of Rate:		
	The length of term of this tariff is to be effective date. This tariff may be extended application by the Company and approval by the However, the tariff shall continue to be effect into prior to its termination date for a max At the end of said three (3) year term, the crates as set forth in the applicable GS or Interest.	on a year-to-year basis upon the Public Service Commission. tive for all contracts entered imum term of three p(3) SYRVET harge for service shall the kther	LICKY
	General:	APR 1 5	1986
	When used in this tariff:	PURSUANT TO 8 SECTION	
	 (a) New Customer shall be defined as a person any other legal entity which conducts industrial business who on the application gas or transportation service from the Comparated preceding twelve months; (2) has not bypic gas or transportation service and is not restored; and (3) will be conducting industrial business at the designated precially different from the commercial of customer who received gas or transportation the designated premises. For purposes of gas or transportation service shall it service received by the entity itself or the entity through common ownership or otto (b) Existing Customer shall be defined as a ship or any other legal entity which comportation or industrial business who on the application. (c) An Economic Unit shall be defined as each non-seasonal, full-time employment or each investment made to enhance production or the Base Period. (d) The Base Period shall be a 12-month period before signing the required contract under the state of the state of	or operates a commercial or on date: (1) is not receiving mpany and has not received gas ny at any location within the assed the Company's system for ow requesting services to be or operating a commercial or emises that is new or substant industrial business of any on service from the Company at f this definition, receipt of include gas or transportation by any entity affiliated with herwise. person, corporation, partnerducts or operates a commercial cation date is not a New Custincrease of five employees in h \$100,000 increase in capital service levels as compared to od ending no more than 90 days or this tariff.	THE RESERVE THE PERSON NAMED IN
DATE OF ISS	THE CONTRACTOR OF THE CONTRACT	EFFECTIVE April 15, 1986	4
ISSUED BY G	Glenn R. Jennings Menn R. Juning TITLE authority of an Order of the Public Service Co	President ommission of Kentucky in	10,87
CASE NO.	DATED		010,0

DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation FOR All Service Areas

SHEET NO. 34

SHEET NO.

PSC NO. 5

CANCELLING PSC NO.

Original