

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
PSC NO. 5
Tenth Revised SHEET NO. 1
CANCELLING PSC NO. 5
Ninth Revised SHEET NO. 1

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:
Applicable within all areas served by Delta.

AVAILABILITY:
Available for general use by residential, commercial, and industrial customers.

CHARACTER OF SERVICE:
Firm - within the reasonable limits of the Company's capability to provide such service.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
AUG 01 1987**
**PURSUANT TO 2007 KAR 5:011,
SECTION 9 (1)**
**BY: Glenn R. Jennings
PUBLIC SERVICE COMMISSION MANAGER**

RATES:

	<u>Base Rate</u> plus	<u>Gas Cost Recovery Rate (GCR) (1)</u> equals	<u>Total Rate</u>
General Service			
Monthly Customer Charge			\$3.98
1 - 1,000 Mcf	\$2.0379	\$3.4414	\$5.4793 per Mcf
1,001 - 5,000 Mcf	\$1.8920	\$3.4414	\$5.3334 per Mcf
5,001 - 10,000 Mcf	\$1.5858	\$3.4414	\$5.0272 per Mcf
Over 10,000 Mcf	\$1.2795	\$3.4414	\$4.7209 per Mcf
Interruptible (2)			
1 - 1,000 Mcf	\$1.7826	\$3.4414	\$5.2240 per Mcf
1,001 - 5,000 Mcf	\$1.6368	\$3.4414	\$5.0782 per Mcf
5,001 - 10,000 Mcf	\$1.3306	\$3.4414	\$4.7720 per Mcf
Over 10,000 Mcf	\$1.0243	\$3.4414	\$4.4657 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.

(2) Special Conditions:
All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

DATE OF ISSUE July 30, 1987 DATE EFFECTIVE August 1, 1987 (Final Meter Reads)
ISSUED BY Glenn R. Jennings TITLE President
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 9331-G DATED July 24, 1987

C 11-87

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
PSC NO. 5
Ninth SHEET NO. 1
CANCELLING PSC NO. 5
Eighth Revised SHEET NO. 1

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

	<u>Base Rate</u>	<u>Gas Cost Recovery Rate (GCR) (1)</u>	<u>Total Rate</u>
	plus	equals	
General Service			
Monthly Customer Charge			\$3.98
1 - 1,000 Mcf	\$2.0379	\$3.351	\$5.3889 per Mcf
1,001 - 5,000 Mcf	\$1.8920	\$3.351	\$5.2430 per Mcf
5,001 - 10,000 Mcf	\$1.5858	\$3.351	\$4.9368 per Mcf
Over 10,000 Mcf	\$1.2795	\$3.351	\$4.6305 per Mcf
Interruptible (2)			
1 - 1,000 Mcf	\$1.7826	\$3.351	\$5.1336 per Mcf
1,001 - 5,000 Mcf	\$1.6368	\$3.351	\$4.9878 per Mcf
5,001 - 10,000 Mcf	\$1.3306	\$3.351	\$4.6816 per Mcf
Over 10,000 Mcf	\$1.0243	\$3.351	\$4.3753 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JULY 12 1987
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: J. Leoghegan

DATE OF ISSUE July 1, 1987
ISSUED BY Glenn R. Jennings
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 9785

DATE EFFECTIVE July 2, 1987 (Service on and After)
TITLE President
DATED June 11, 1987

C8-87

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
PSC NO. 5
Eighth Revised SHEET NO. 1
CANCELLING PSC NO. 5
Seventh Revised SHEET NO. 1

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

MAY 01 1987

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Geoghegan

RATES:

	<u>Base Rate</u> plus	<u>Gas Cost Recovery Rate (GCR) (1)</u> equals	<u>Total Rate</u>
<u>General Service</u>			
<u>Monthly Customer Charge</u>			
1 - 1,000 Mcf	\$2.1096	\$3.351 I	\$5.4606 per Mcf I
1,001 - 5,000 Mcf	\$1.9637	\$3.351	\$5.3147 per Mcf
5,001 - 10,000 Mcf	\$1.6575	\$3.351	\$5.0085 per Mcf
Over 10,000 Mcf	\$1.3512	\$3.351	\$4.7022 per Mcf
<u>Interruptible (2)</u>			
1 - 1,000 Mcf	\$1.8543	\$3.351	\$5.2053 per Mcf
1,001 - 5,000 Mcf	\$1.7085	\$3.351	\$5.0595 per Mcf
5,001 - 10,000 Mcf	\$1.4023	\$3.351	\$4.7533 per Mcf
Over 10,000 Mcf	\$1.096	\$3.351 I	\$4.447 per Mcf I

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

DATE OF ISSUE April 16, 1987 DATE EFFECTIVE May 1, 1987 (Final Meter Reads)
ISSUED BY Glenn R. Jennings TITLE President
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 9331-F DATED April 14, 1987

07-87

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
PSC NO. 5
Seventh Revised SHEET NO. 1
CANCELLING PSC NO. 5
Sixth Revised SHEET NO. 1

RULES AND REGULATIONS

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RATE SCHEDULES

FEB 01 1987

APPLICABILITY:

Applicable within all areas served by Delta.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

BY: J. Geoghegan

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

	<u>Base Rate</u> plus	<u>Gas Cost</u> <u>Recovery</u> <u>Rate (GCR) (1)</u> equals	<u>Total Rate</u>
General Service			
Monthly Customer Charge			\$3.98
1 - 1,000 Mcf	\$2.1096	\$3.2526	\$5.3622 per Mcf
1,001 - 5,000 Mcf	\$1.9637	\$3.2526	\$5.2163 per Mcf
5,001 - 10,000 Mcf	\$1.6575	\$3.2526	\$4.9101 per Mcf
Over 10,000 Mcf	\$1.3512	\$3.2526	\$4.6038 per Mcf
Interruptible (2)			
1 - 1,000 Mcf	\$1.8543	\$3.2526	\$5.1069 per Mcf
1,001 - 5,000 Mcf	\$1.7085	\$3.2526	\$4.9611 per Mcf
5,001 - 10,000 Mcf	\$1.4023	\$3.2526	\$4.6549 per Mcf
Over 10,000 Mcf	\$1.096	\$3.2526	\$4.3486 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

DATE OF ISSUE January 27, 1987

DATE EFFECTIVE February 1, 1987 (Final Meter Reads)

ISSUED BY Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9331-E

DATED January 22, 1987

C 6-87

FOR All Service Areas

PSC NO. 5

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

Sixth Revised SHEET NO. 1

CANCELLING PSC NO. 5

Fifth Revised SHEET NO. 1

RULES AND REGULATIONS

RATE SCHEDULES

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

NOV 01 1986

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

PURSUANT TO 807 KAR 5-011

BY: J. Deoghegan

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

	<u>Base Rate</u> plus	<u>Gas Cost Recovery</u> Rate (GCR) (1) equals	<u>Total Rate</u>
General Service			
Monthly Customer Charge			\$3.98
1 - 1,000 Mcf	\$2.1096	\$3.1821	\$5.2917 per Mcf
1,001 - 5,000 Mcf	\$1.9637	\$3.1821	\$5.1458 per Mcf
5,001 - 10,000 Mcf	\$1.6575	\$3.1821	\$4.8396 per Mcf
Over 10,000 Mcf	\$1.3512	\$3.1821	\$4.5333 per Mcf
Interruptible (2)			
1 - 1,000 Mcf	\$1.8543	\$3.1821	\$5.0364 per Mcf
1,001 - 5,000 Mcf	\$1.7085	\$3.1821	\$4.8906 per Mcf
5,001 - 10,000 Mcf	\$1.4023	\$3.1821	\$4.5844 per Mcf
Over 10,000 Mcf	\$1.096	\$3.1821	\$4.2781 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet: No. 24 and 25 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

DATE OF ISSUE November 6, 1986

DATE EFFECTIVE November 1, 1986 (Final Meter Reads)

ISSUED BY Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9331-D

DATED October 31, 1986

C-2-87

FOR All Service Areas

PSC NO. 5

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

Original SHEET NO. 33

CANCELLING PSC NO. _____

SHEET NO. _____

RULES AND REGULATIONS

Economic Development Rate

Applicable:

Applicable within all areas served by Delta.

Availability:

Available to any New or Existing Customer which meets the eligibility requirements set forth below, with a connected gas load in excess of 2,500,000 Btu input per hour.

Eligibility:

A customer seeking a contract hereunder shall make written application to the Company with sufficient information to determine eligibility under the following criteria:

- (a) Whether the customer is a New Customer as defined in this tariff, or
- (b) Whether the customer is an Existing Customer and has added one (1) or more Economic Units at the qualifying service location after the initial effective date of this tariff.

Economic Development Discount:

The customer's charges for service under the Base Rate and Gas Cost Recovery Rate as set forth in the Company's GS or Interruptible rate schedules served at a qualifying service location will be adjusted as follows:

- (a) New Customers will receive a discount in the applicable Base Rate for all usage at a qualifying service location.
- (b) Existing Customers will receive a discount in the applicable Base Rate, for usage exceeding the Base Period Use, at a qualifying service location.

The discount from the applicable Base Rate for each billing month during the term of the contract hereunder shall be 1% for each Economic Unit. The maximum discount shall be 50% of the Base Rate.

The discount is applicable only to the customer's Base Rate before the application of any taxes. The discount does not apply to the Gas Cost Recovery Rate, nor shall the discount serve to reduce any minimum bill.

The Company's Transportation of Gas for Others, On System Utilization and Standby Service Rate Schedule tariffs will continue to be applicable to

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 15 1986

PURSUANT
TO

BY: J. Geoghegan

DATE OF ISSUE March 26, 1986

DATE EFFECTIVE April 15, 1986

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO.

DATED

C.10-87

FOR All Service Areas

PSC NO. 5

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

Original SHEET NO. 34

CANCELLING PSC NO. _____

_____ SHEET NO. _____

RULES AND REGULATIONS

customers purchasing gas from the Company hereunder, but there shall be no discount from the applicable Base Rate in the instance that service is rendered under either of those two tariffs after a customer has elected and qualified for service hereunder.

Termination of Rate:

The length of term of this tariff is to be for one (1) year from its effective date. This tariff may be extended on a year-to-year basis upon application by the Company and approval by the Public Service Commission. However, the tariff shall continue to be effective for all contracts entered into prior to its termination date for a maximum term of three (3) years. At the end of said three (3) year term, the charge for service shall be the rates as set forth in the applicable GS or Interruptible rate schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 15 1986

General:

PURSUANT TO 807 KAR 5:01
SECTION 9 (1)

When used in this tariff:

BY: J. Georghagan

- (a) New Customer shall be defined as a person, corporation, partnership or any other legal entity which conducts or operates a commercial or industrial business who on the application date: (1) is not receiving gas or transportation service from the Company and has not received gas or transportation service from the Company at any location within the preceding twelve months; (2) has not bypassed the Company's system for gas or transportation service and is now requesting services to be restored; and (3) will be conducting or operating a commercial or industrial business at the designated premises that is new or substantially different from the commercial or industrial business of any customer who received gas or transportation service from the Company at the designated premises. For purposes of this definition, receipt of gas or transportation service shall include gas or transportation service received by the entity itself or by any entity affiliated with the entity through common ownership or otherwise.
- (b) Existing Customer shall be defined as a person, corporation, partnership or any other legal entity which conducts or operates a commercial or industrial business who on the application date is not a New Customer.
- (c) An Economic Unit shall be defined as each increase of five employees in non-seasonal, full-time employment or each \$100,000 increase in capital investment made to enhance production or service levels as compared to the Base Period.
- (d) The Base Period shall be a 12-month period ending no more than 90 days before signing the required contract under this tariff.

DATE OF ISSUE March 26, 1986

DATE EFFECTIVE April 15, 1986

ISSUED BY Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. _____

DATED _____

C10-87